Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 1998

(Thousand Barrels)

-	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 62,091		33,521	10,546	-22,999	-1,177	0	84,276	60	0	11,607
Natural Gas Liquids and LRGs Pentanes Plus		1,274 	1,940 621	<u></u>	-22,897 -2,431	-128 -29		2,766 767	35 31	3,981 2,067	1,242 198
Liquefied Petroleum Gases Ethane/Ethylene		1,274 0	1,319 0		-20,466 -9,060	-99 -6		1,999 0	4 0	1,914 -1,361	1,044 207
Propane/Propylene Normal Butane/Butylene		1,619 -85	828 490		-7,093 -2,581	-88 -29		0 1,290	4 0	4,236 -86	401 277
Isobutane/Isobutylene		-260	1		-1,732	24		709	0	-875	159
Other LiquidsOther Hydrocarbons/Oxygenates Unfinished Oils	452	 	0 0 0	- 	0 0 0	140 72 524	 	1,348 380 -340	0 0 0	-184 0 -184	4,529 324 2,745
Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp			0		0	-456 0		1,308 0	0	0	1,460 0
Finished Petroleum Products Finished Motor Gasoline		89,933 44,485	968 108	 	7,569 977	962 -99		 	67 3	97,212 45,437	12,285 4,747
Reformulated Oxygenated		0 2,631	0 0		0 61	0 -185			0 2	9.103	0 79
OtherFinished Aviation Gasoline		41,854 67	108 0		916 64	86 -13			1 0	36,334 144	4,668 28
Jet Fuel Naphtha-Type		4,196 0	0 0		5,278 0	190 0			(s) 0	9,284 0	1,029 0
Kerosene-Type Kerosene		4,196 382	0 0		5,278 -12	190 35			(s) 0	9,284 335	1,029 102
Distillate Fuel Oil 0.05 percent sulfur and under		24,550 19,810	838 239		1,262 1,277	197 209			(s) 0	26,453 21,117	2,996 2,513
Greater than 0.05 percent sulfur Residual Fuel Oil		4,740 2,455	599 0		-15 0	-12 140			(s) 0	5,336 2,315	483 740
Petrochemical Feedstocks ^e Special Naphthas		90 0	0 0		0 0	-1 0			0 2	91 -2	0 0
Lubricants Waxes		0 268	0 0		0	0 14			47 9	-47 245	0 34
Petroleum Coke		2,973 6,633	0 22		0	190 303			(s) 6	2,783 6,346	294 2,295
Still Gas Miscellaneous Products		3,504 330	0		0	0 6			0	3,504 324	0 20
Total	89,502	91,207	36,429	10,546	-38,327	-203	0	88,390	162	101,009	29,663

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.